



NATIONAL POWER CORPORATION

SUPPLEMENTAL/BID BULLETIN NO. 2

to the Bid Documents for the:

**SUPPLY AND DELIVERY OF DIESEL FUEL OIL
TO SPUG POWER PLANTS AND BARGES FOR CY 2025
PR NO. HO-FMG25-001 / REF. NO. PB241030-AM00443**

28 OCTOBER 2024

All prospective bidders and authorized copyholders of the Bid Documents of the project mentioned above are hereby informed of the changes/clarifications as follows:

1. DELETION of the following from the bid documents:

a. Section III – Bid Data Sheet, Clause 19.3

In addition, the evaluated delivered price of the bidder shall be compared to the posted DOE Retail Pump Price (average of overall range) based on the MOPS week average of the bid opening and location as indicated in Section VII – Schedule of Requirements, Part VI – DOE Retail Pump Price Reference. If the evaluated delivered price per delivery point is greater than the posted DOE Retail Pump Price, the difference will be treated as a discount. Otherwise, the evaluated delivered price of the bidder shall be considered.

b. Section VI – Part IV – Sample Computation for Bid Evaluation

c. Section VII – Part VI – DOE Retail Pump Price Reference

2. AMENDMENT of the provision in Section VI – Technical Specifications, TS 11 (d) – Quantity Determination

FROM	TO
For Power Plants/Delivery Points with concerns or issues regarding fuel delivery (Quantity and Amount), reconciliation shall commence from the start of the implementation of the contract. For sales invoice(s) that need price adjustment due to unavailability of MOPS price, debit notes should be issued within the billing period. Any claims pertaining to reconciliation for the contract shall not be beyond three (3) months from the contract expiry date. Claims filed beyond the said period may only be paid subject to existing accounting and auditing rules and guidelines.	For Power Plants/Delivery Points with concerns or issues regarding fuel delivery (Quantity and Amount), reconciliation shall commence from the start of the implementation of the contract. For sales invoice(s) that need price adjustment due to the unavailability of MOPS price, the debit notes can be issued/submitted until the succeeding month of the referred billing period. However, the payment due date shall be automatically adjusted based on the debit note submission. Any claims pertaining to reconciliation for the contract shall not be beyond three (3) months from the contract expiry date. Claims filed beyond the said period may only be paid subject to existing government accounting and auditing rules and guidelines.



NATIONAL POWER CORPORATION
Gabriel Y. Itchon Building
Senator Miriam P. Defensor-Santiago Avenue (formerly BIR Road)
corner Quezon Avenue, Diliman 1100 Quezon City, Philippines
Tel. Nos. (632) 8921-3541 to 80 • Fax No. (632) 8921-2468
Website: www.napocor.gov.ph



3. Correction on the “Notes” in the Bid Price Proposal Form:

FROM	TO
L – Discount	L – Delivery Cost
M – Delivery Cost	M – E-Vat
N – E-Vat	N – Discount

See attached Section VII – Schedule of Requirements, Part IV – Bid Price Proposal Form composed of 14 pages

4. Change in the Mode of Delivery of Power Barge 116, Loreto DPP and Hikdop DPP on Section VII – Schedule of Requirements, Part II – Table of Delivery Points for Bidding, Part III – Schedule of Monthly Fuel Requirements and Part IV – Bid Price Proposal Form.

PLANT	FROM	TO
PB 116	Tank Truck (a)	Tank Truck (b)
Loreto DPP	Tank Truck (a)	Tank Truck (b)
Hikdop DPP	Tank Truck (b)	Tank Truck (a)

See attached page “Section VII-TDPB-EMOD-1 of 1” and page “Section VII-SMFR-EMOD-1 of 1”

All other terms and conditions shall remain the same.

For the information and guidance of all authorized copyholders of the Bid Documents and prospective bidders.

For the Bids and Awards Committee:



ATTY. MELCHOR P. RIDULME
 Sr. Vice President and COO
 Chairman, Bids and Awards Committee

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
TABLE OF DELIVERY POINTS FOR BIDDING

SPUG POWER PLANTS AND BARGES

PLANT NAME	Quantity Kliters	DELIVERY			Delivery Point/ Plant Location	Storage Tank Capacity Kliters	Minimum Inventory Kliters	Critical Inventory Kliters	REMARKS
		Mode	Frequency of Delivery	Minimum Vessel/Truck Capacity Kliters					
DIESEL OIL									
MINDANAO									
Eastern Mindanao									
Package 19 - Sultan Kudarat Per Plant	12,232								
1 Sen. Ninoy Aquino DPP	2,258	Tank Truck	Twice a Week	20	Brgy. Maleddeg, Sen. Ninoy Aquino, Sultan Kudarat	116	54	32	Plantsite delivery
2 Kalamansig DPP	9,047	Tank Truck	Daily	20	Kalamansig, Sultan Kudarat	218	101	61	Plantsite delivery
3 Palimbang DPP	927	Tank Truck	Once a Week	20	Brgy. Baranayan, Palimbang, Sultan Kudarat	50	21	13	Plantsite delivery
Package 20 - Surigao									
Per Lot - Surigao	9,704								
1 Dinagat DPP	8,988	Tank Truck (b)	Twice a Month	400	Surigao City Pier	393	198	119	
2 Loreto DPP	60	Tank Truck (b)	Once a Month	20		38	17	10	
3 PB 116	440	Tank Truck (b)	Once a Month	20		174	85	51	
4 Hildop DPP	121	Tank Truck (a)	Twice a Month	20	Surigao City Pier / Bamban / Placer / San Francisco Pier, Surigao del Norte	286	137	82	
5 Gibusong DPP	90	Tank Truck (a)	6x a Year	20		15	10	4	
6 Sibanag Hybrid PP	25	Tank Truck (a)				N/A	10	3	(No Fuel Storage Tank)
Package 21 - Davao/General Santos									
Per Plant	1,019								
1 Talicud DPP	724	Tank Truck (a)	Once a Week	14	Davao City Pier	45	23	14	NPC Hauler to pick-up fuel at delivery point
2 Sarangani DPP	295	Tank Truck (a)			Gen. Santos Pier				NPC Hauler to pick-up fuel at delivery point

NOTES :

- (a) Fuel cargo shall be transferred to drums at delivery point.
(b) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
SCHEDULE OF MONTHLY FUEL REQUIREMENTS

SPUG POWER PLANTS AND BARGES

PLANT NAME	Mode of Delivery	2025												TOTAL (in Kiloliters)
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
DIESEL OIL														
Eastern Mindanao														
Package 19 - Sultan Kudarat														
Per Plant														
1 Sen. Ninoy Aquino DPP	Tank Truck	188	188	188	188	190	188	188	188	188	188	188	188	2,258
2 Kalamansig DPP	Tank Truck	754	753	754	754	754	754	754	754	754	754	754	754	9,047
3 Palimbang DPP	Tank Truck	77	76	78	78	78	76	78	76	78	76	78	78	927
Package 20 - Surigao														
Per Lot - Surigao		808	806	810	810	810	808	808	808	808	810	808	810	9,704
1 Dinagat DPP	Tank Truck (b)													
2 Loreto DPP	Tank Truck (b)													
3 PB 116	Tank Truck (b)													
4 Hikdop DPP	Tank Truck (a)													
5 Gibusong DPP	Tank Truck (a)													
6 Sibnag Hybrid PP	Tank Truck (a)													
Package 21 - Davao/General Santos														
Per Plant														
1 Talicud DPP	Tank Truck (a)	60	60	60	62	62	60	60	60	60	60	60	60	724
2 Sarangani DPP	Tank Truck (a)	24	24	26	26	26	24	24	24	24	24	24	25	295

NOTES :

- (a) Fuel cargo shall be transferred to drums at delivery point.
(b) Fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kliters	Fuel Type	Mode of Delivery	Source (Location of the Refinery / Terminal / Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	Bid Price	Delivery Cost	12% E-VAT	Discount	Delivered Price	Total Contract Price
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000 PhPesos
DIESEL OIL															
LUZON															
Marinduque/Quezon/North Luzon Areas															
Package 1 - Batanes															
Per Lot - Batanes	4,024	DO	Tank Truck (b*)					0.06146	6.0000						
1 Basco DPP															
2 Sabtang DPP															
3 Itbayat DPP															
Package 2 - Cagayan/Aparri															
Per Plant															
1 Kabugao DPP	521	DO	Tank Truck					0.06146	6.0000						
2 Maconacon DPP	444	DO	Tank Truck (a)					0.06146	6.0000						
Per Lot - Cagayan	824	DO	Tank Truck (a)					0.06146	6.0000						
3 Calayan DPP															
4 Balatubat DPP															
5 Minabel DPP															
6 Babuyan, Claro DPP															
7 Dibay-Dilam DPP															
Package 3 - Marinduque															
Per Plant															
1 Boac DPP	17,941	DO	Tank Truck					0.06146	6.0000						
2 PB 120	5,084	DO	Barge/Tank Truck					0.06146	6.0000						
3 Torrijos DPP	3,844	DO	Tank Truck					0.06146	6.0000						
4 Mongong DPP	116	DO	Tank Truck					0.06146	6.0000						
5 PB 113	180	DO	Tank Truck					0.06146	6.0000						

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kiloliters	Fuel Type	Mode of Delivery	Source (Location of the Refinery / Terminal / Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	Bid Price	Delivery Cost	12% E-VAT	Discount	Delivered Price	Total Contract Price
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000 PhpPesos
DIESEL OIL															
LUZON															
Marinduque/Quezon/North Luzon Areas															
Package 4 - Aurora/Quezon															
Per Plant															
1 Casiguran DPP	736	DO	Tank Truck					0.06146	6.0000						
2 Palanan DPP	496	DO	Tank Truck (a)					0.06146	6.0000						
Per Lot - Quezon	1,399	DO	Tank Truck (a)					0.06146	6.0000						
3 Jomalig DPP															
4 Palanangan DPP															
5 Calatbot DPP															

NOTES (Letters refer to the column above):

- E- Bidder should indicate the location of the Local Source (i.e. where Refinery, Terminal or Depot is located). Failure to indicate the source location shall be a ground for disqualification.
- F- In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II-Table of Delivery Points for Bidding.
- F- Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- G- Base Diesel Oil price as submitted by the Bidder.
- H- Cost of 100% Biodiesel (CME/FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2005 and its IRR.
- I- Fuel Marking Fee pursuant to DOE-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = $\text{Php } 0.06884 / \text{liter (VAT inclusive)}$
- J- Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.
- K- Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax
- L- Bid Price = $(0.87 \times \text{Base Diesel Fuel}) + (0.03 \times \text{Biodiesel}) + \text{Fuel Marking Fee} + \text{Excise Tax}$ [Note: Round off to four (4) decimal places]
- M- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.
- N- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.
- O- E-VAT = $(\text{Bid Price} + \text{Delivery Cost}) \times 0.12$ [Note: Round off to four (4) decimal places]
- P- Discount refer to the total deductions given by the prospective bidder.
- Q- Delivered Price = $(\text{Bid} - \text{Discount}) + \text{Delivery Cost} + \text{E-VAT}$ [Note: Round off to four (4) decimal places]
- R- Total Contract Price, Pesos = $\text{Delivered Price} \times \text{Quantity}$ [Note: Round off to two (2) decimal places]
- The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I of the Bid Documents. Otherwise, the bid shall be disqualified outright.

Discount refer to the total deductions given by the prospective bidder.

Signature over Printed Name
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kiloliters	Fuel Type	Mode of Delivery	Source (Location of the Refinery / Terminal / Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil Php/Liter	Biofuel Cost Php/Liter	Fuel Marking Fee Php/Liter	Excise Tax Php/Liter	Bid Price Php/Liter	Delivery Cost Php/Liter	12% E-VAT Php/Liter	Discount Php/Liter	Delivered Price Php/Liter	Total Contract Price P=O x B x 1000
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P=O x B x 1000
DIESEL OIL															
LUZON															
Mindoro/Romblon Area															
Package 5 - Mindoro															
Per Lot - Lubang	3,727	DO	Tank Truck / Pipeline (b/c)					0.06146	6.0000						
1 Lubang DPP															
2 Cabra DPP															
3 Tingloy DPP															
Package 6 - Romblon															
Per Plant															
1 Romblon DPP	2,636	DO	Tank Truck					0.06146	6.0000						
2 PB-106	2,667	DO	Barge/Tank Truck					0.06146	6.0000						
3 Sibuyan DPP	1,928	DO	Tank Truck					0.06146	6.0000						
4 San Jose DPP	938	DO	Refillable Drum **					0.06146	6.0000						
5 Banton DPP	516	DO	Refillable Drum **					0.06146	6.0000						
6 Concuera DPP	821	DO	Refillable Drum **					0.06146	6.0000						
7 Concepcion DPP	418	DO	Refillable Drum **					0.06146	6.0000						

NOTES (Letters refer to the column above):

- E- Bidder should indicate the location of the Local Source (i.e. where Refinery, Terminal or Depot is located). Failure to indicate the source location shall be a ground for disqualification.
- F- In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II - Table of Delivery Points for Bidding.
- G- Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- H- Base Diesel Oil price as submitted by the Bidder.
- I- Cost of 100% Biodiesel (CMEFAME) that will be mixed with base Diesel Oil pursuant to R.A. 9337, the Biofuels Act of 2006 and its IRR.
- J- Fuel Marking Fee pursuant to DOE-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = PHP 0.06884 / liter (VAT inclusive)
- K- Excise Tax pursuant to R.A. 10931, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.
- L- Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax
- M- Bid Price = $(0.97 \times \text{Base Diesel Fuel}) + (0.03 \times \text{Biodiesel}) + \text{Fuel Marking Fee} + \text{Excise Tax}$ [Note: Round off to four (4) decimal places]
- N- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.
- O- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.
- P- E-VAT = $(\text{Bid Price} + \text{Delivery Cost}) \times 0.12$ [Note: Round off to four (4) decimal places]
- Q- Discount refer to the total deductions given by the prospective bidder.
- R- Delivered Price = $(\text{Bid} - \text{Discount}) + \text{Delivery Cost} + \text{E-VAT}$ [Note: Round off to four (4) decimal places]
- S- Total Contract Price, Pesos = $\text{Delivered Price} \times \text{Quantity}$ [Note: Round off to two (2) decimal places]
- The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.
- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.
- (c) For pipeline mode of delivery, fuel shall be withdrawn from Supplier's Refinery, Terminal or Depot via pipeline transfer to NPC Hauler's barge or tanker.
- ** Refillable drums shall be owned and maintained by the Supplier.

Signature over Printed Name _____ Date _____
Authorized Representative _____ Company Name _____

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kiloliters	Fuel Type	Mode of Delivery	Source (Location of the Refinery / Terminal / Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	Bid Price	Delivery Cost	12% E-VAT	Discount	Delivered Price	Total Contract Price
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
DIESEL OIL															
LUZON															
Bicol Area															
Package 7 - Masbate															
Per Plant															
1. Ticao DPP	3,385	DO	Tank Truck					0.06146	6.0000						
2 PB 114	1,459	DO	Tank Truck					0.06146	6.0000						
Per Lot - Masbate Mini-Grid															
3 Chico DPP	933	DO	Tank Truck (a)					0.06146	6.0000						
4 Gilotongan DPP															
5 Ginawayan DPP															
6 Nabucoy DPP															
7 Peña DPP															
8 Naro DPP															
9 Jintotulo DPP															
Per Lot - Pres Mini-Grid															
10 Aroroy Area	465	DO	Tank Truck					0.06146	6.0000						
11 Baleno Area															
12 Balud Area															
13 Catangian Area															
14 Cawayan Area															
15 Dimasalang Area															
16 Esperanza Area															
17 Mandaon Area															
18 Milagros Area															
19 Mobo Area															
20 Pio V. Corpuz Area															
21 Placer Area															
22 Usan Area															
Package 8 - Camarines Sur															
Per Lot - Burias	2,430	DO	Tank Truck (a)					0.06146	6.0000						
1 San Pascual DPP															
2 Claveria DPP															
3 Mini-Grid Burias															
a. Dangcalan DPP															
b. Malaking Ilog DPP															
c. Mababang Baybay DPP															
d. Osmeña DPP															
e. Peñafrancia DPP															
f. Quezon DPP															

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kiloliters	Fuel Type	Mode of Delivery	Source (Location of the Refinery / Terminal / Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	Bid Price	Delivery Cost	12% E-VAT	Discount	Delivered Price	Total Contract Price
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
DIESEL OIL															
LUZON															
Bicol Area															
Package 9 - Albay/Camarines Norte/ Catanduanes															
Per Lot - Albay			Tank Truck (a)												
1 Rapu-Rapu DPP	1,677	DO						0.06146	6.0000						
2 Batan DPP															
Camarines Norte/Sur															
Per Plant															
3 Calaguas DPP	161	DO	Tank Truck (a)					0.06146	6.0000						
4 Burawan DPP	29	DO	Tank Truck (a)					0.06146	6.0000						
Catanduanes/CamSur															
Per Lot - Mini-Grid Camarines Sur			Tank Truck (a)					0.06146	6.0000						
5 Atulayan DPP	121	DO													
6 Palumbanes DPP															

NOTES (Letters refer to the column above):

(a) Fuel cargo shall be transferred to drums at delivery point.

E- Bidder should indicate the location of the Local Source (i.e. where Refinery, Terminal or Depot is located). Failure to indicate the source location shall be a ground for disqualification.

F- In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II - Table of Delivery Points for Bidding.

Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.

G- Base Diesel Oil price as submitted by the Bidder.

H- Cost of 100% Biodiesel (CME/FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2005 and its IRR.

I- Fuel Marking Fee pursuant to DOE-BIR-80C Joint Memorandum Order No. 1-2020 dated 29 August 2020. Fuel Marking Fee = PHP 0.06884 / liter (VAT Inclusive)

J- Excise Tax pursuant to R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.

K- Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax

L- Bid Price = (0.97 x Base Diesel Fuel) + (0.03 x Biodiesel) + Fuel Marking Fee + Excise Tax [Note: Round off to four (4) decimal places]

M- Delivery cost shall include (a) pumping cost in case of tank truck deliveries; and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.

N- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

O- E-VAT = (Bid Price + Delivery Cost) x 0.12 [Note: Round off to four (4) decimal places]

P- Discount refer to the total deductions given by the prospective bidder.

Q- Delivered Price = (Bid - Discount) + Delivery Cost + E-VAT [Note: Round off to four (4) decimal places]

R- Total Contract Price, Pesos = Delivered Price x Quantity [Note: Round off to two (2) decimal places]

The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.

Signature over Printed Name
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kilers B	Fuel Type C	Mode of Delivery D	Source (Location of the Refinery / Terminal / Depot / EPZA) E	Delivery (Year/No) F	Base Diesel Oil G	Biofuel Cost H	Fuel Marking Fee I	Excise Tax J	Bid Price K	Delivery Cost L	12% E-VAT M	Discount N	Delivered Price O	Total Contract Price P = O x B x 1000 PhpPesos
DIESEL OIL															
LUZON															
Palawan															
Package 10 - Northern Palawan															
Per Plant															
1 El Nido DPP	16,028	DO	Tank Truck					0.06146	6.0000						
Per Lot - Busuanga	2,526	DO	Tank Truck / Pipeline (b/c)					0.06146	6.0000						
2 Culion DPP															
3 Linapacan DPP															
4 Mini-Grid Linapacan															
a. Nangalao DPP															
b. Maroyogoyog DPP															
c. Pical DPP															
5 Mini-Grid Busuanga															
a. Galoc DPP															
b. Tara DPP															
c. Bulalacao DPP															
d. Cabugao DPP															
e. Panitian DPP															
f. Maglambay DPP															
Package 11 - Central Palawan															
Per Plant															
1 San Vicente DPP	2,032	DO	Tank Truck					0.06146	6.0000						
2 Kalayaan DPP	141	DO	Tank Truck (a) Tank Truck					0.06146	6.0000						
Per Lot - Taytay	314	DO	Tank Truck					0.06146	6.0000						
3 Bilon DPP															
4 Casian DPP															
5 Paly DPP															
6 Batas DPP															
7 Debanigan DPP															
Per Lot - Araceli	705	DO	Tank Truck (a)					0.06146	6.0000						
8 Araceli DPP															
9 Calandagan DPP															
10 Green Island DPP															

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kiloliters	Fuel Type	Mode of Delivery	Source (Location of the Refinery / Terminal / Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	Bid Price PhP/Liter	Delivery Cost PhP/Liter	12% E-VAT PhP/Liter	Discount PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
DIESEL OIL															
LUZON															
Palawan															
Package 12 - Southern Palawan															
Per Plant															
1 Rizal DPP	1,585	DO	Tank Truck					0.06146	6.0000						
Per Lot - Cuyo	3,772	DO	Tank Truck / Pipeline (b/c)					0.06146	6.0000						
2 Cuyo DPP															
3 Bisucay DPP															
4 Agutaya DPP															
5 Cagayancillo DPP															
6 Concepcion DPP															
7 Macarandang DPP															
Per Lot - Balabac	1,107	DO	Tank Truck (a)					0.06146	6.0000						
8 Balabac DPP															
9 Mangsee DPP															
10 Bancalaan 1 DPP															
11 Bancalaan 2 DPP															
12 Ramos DPP															

NOTES (Letters refer to the column above):

- E- Bidder should indicate the location of the Local Source (i.e. where Refinery, Terminal or Depot is located). Failure to indicate the source location shall be a ground for disqualification.
- F- In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II-Table of Delivery Points for Bidding.
- G- Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- H- Bid Price = (0.97 x Base Diesel Fuel) + (0.03 x Biodiesel) + Fuel Marking Fee + Excise Tax [Note: Round off to four (4) decimal places]
- I- Cost of 100% Biodiesel (CWE/FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9337, the Biofuels Act of 2006 and its IRR.
- J- Fuel Marking Fee pursuant to DOF-BIR-60C Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = PhP 0.06884 / liter (VAT inclusive)
- K- Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.
- L- Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax
- M- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.
- N- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.
- O- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.
- P- Discount refer to the total deductions given by the prospective bidder.
- Delivered Price = (Bid - Discount) + Delivery Cost + E-VAT [Note: Round off to four (4) decimal places]
- Total Contract Price, Pesos = Delivered Price x Quantity [Note: Round off to two (2) decimal places]
- The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.
- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.
- (c) For pipeline mode of delivery, fuel shall be withdrawn from Supplier's Refinery, Terminal or Depot via pipeline transfer to NPC Hauler's barge or tanker.

Signature over Printed Name
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kiloliters	Fuel Type	Mode of Delivery	Source (Location of the Refinery / Terminal / Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil PhP/Liter	Biofuel Cost PhP/Liter	Fuel Marking Fee PhP/Liter	Excise Tax PhP/Liter	Bid Price PhP/Liter	Delivery Cost PhP/Liter	12% E-VAT PhP/Liter	Discount PhP/Liter	Delivered Price PhP/Liter	Total Contract Price PhPesos
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
DIESEL OIL															
VISAYAS															
Eastern Visayas															
Package 13 - Leyte															
Per Plant															
1 Limawasa DPP	490	DO	Tank Truck (a)					0.06146	6.0000						
Per Lot - Hinunangan															
2 San Pedro DPP	31	DO	Tank Truck (a)					0.06146	6.0000						
3 San Pablo DPP															
Package 14 - Western Samar															
Per Plant															
1 Biri DPP	813	DO	Tank Truck (a)					0.06146	6.0000						
2 Manipipi DPP	494	DO	Tank Truck (a)					0.06146	6.0000						
3 Tagapul-an DPP	397	DO	Tank Truck (a)					0.06146	6.0000						
4 Batag DPP	285	DO	Tank Truck (a)					0.06146	6.0000						
5 PB 109	176	DO	Tank Truck (a)					0.06146	6.0000						
Per Lot - Catbalogan															
6 Zumaraga DPP	1,109	DO	Tank Truck (a)					0.06146	6.0000						
Catbalogan Area															
7 Bagongon DPP															
8 Buluan DPP															
9 Circo Rama DPP															
10 Canhawan Gole Hybrid PP															
Per Lot - Calbayog															
11 Almagro DPP	1,618	DO	Tank Truck (a)					0.06146	6.0000						
12 Sto. Niño DPP															
13 Camandag DPP															
Mini-Grid Almagro															
14 Blasong DPP															
15 Costa Rica DPP															
16 Luning DPP															
17 Kinkite DPP															
Mini-Grid Sto. Niño															
18 Cabuguan DPP															
19 Ilijan DPP															
20 Takut DPP															
21 Libucan DPP															

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Meters	Fuel Type	Mode of Delivery	Source (Location of the Refinery / Terminal / Depot / EPZA)	Delivery (Yes/No) F	Base Diesel Oil G	Biofuel Cost H	Fuel Marking Fee I	Excise Tax J	Bid Price K	Delivery Cost L	12% E-VAT M	Discount N	Delivered Price O	Total Contract Price P = O x B x 1000
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
DIESEL OIL															
VISAYAS															
Eastern Visayas															
Package 15 - Northern Samar															
Per Lot - Victoria	1,744	DO	Tank Truck (a)					0.06146	6.0000						
1 Capul DPP															
2 San Antonio DPP															
3 San Vicente DPP															
4 Ternate DPP															
Per Lot - Dolores	222	DO	Tank Truck (a)					0.06146	6.0000						
5 Hilaaban DPP															
6 Sta. Monica DPP															
7 Tililing DPP															
Per Lot - Guiuan	157	DO	Tank Truck (a)					0.06146	6.0000						
8 Cagsuan DPP															
9 Habag DPP															
10 Inapulangan DPP															
11 Suluan DPP															
12 Casiguran DPP															

NOTES (Letters refer to the column above):

- E- Bidder should indicate the location of the Local Source (i.e. where Refinery, Terminal or Depot is located). Failure to indicate the source location shall be a ground for disqualification.
- F- In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II, "Table of Delivery Points for Bidding". Indicate "No" if different from said Section VII, Part II, or an alternative delivery point, which shall be non-complying and disqualified.
- G- Base Diesel Oil price as submitted by the Bidder.
- H- Cost of 100% Biodiesel (CME/FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2005 and its IRR.
- I- Fuel Marking Fee pursuant to DOE-BIR-BOC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = PIP 0.06884 / liter (VAT inclusive)
- J- Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.
- K- Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax
- L- Bid Price = (0.97 x Base Diesel Fuel) + (0.03 x Biodiesel) + Fuel Marking Fee + Excise Tax. [Note: Round off to four (4) decimal places.]
- M- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.
- N- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 18-2005.
- O- E-VAT = (Bid Price + Delivery Cost) x 0.12 [Note: Round off to four (4) decimal places.]
- P- Discount refer to the total deductions given by the prospective bidder.
- Q- Delivered Price = (Bid - Discount) + Delivery Cost + E-VAT [Note: Round off to four (4) decimal places.]
- R- Total Contract Price, Pesos = Delivered Price x Quantity [Note: Round off to two (2) decimal places.]
- The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) Indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.
- (a) Fuel cargo shall be transferred to drums at delivery point.

Signature over Printed Name
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kliters	Fuel Type	Mode of Delivery	Source (Location of the Refinery / Terminal / Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	Bid Price	Delivery Cost	12% E-VAT	Discount	Delivered Price	Total Contract Price
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x '000
DIESEL OIL															
VISAYAS															
Western Visayas															
Package 16 - Iloilo															
Per Plant															
1 Kinataraan DPP	394	DO	Tank Truck (a)					0.06146	6.0000						
2 Gigantes DPP	1,093	DO	Tank Truck (a)					0.06146	6.0000						
3 Guisuran DPP	70	DO	Tank Truck (a)					0.06146	6.0000						
4 Molcaboc DPP	43	DO	Tank Truck (a)					0.06146	6.0000						
5 Hilotongan DPP	49	DO	Tank Truck (a)					0.06146	6.0000						
6 Tagubanhian DPP	85	DO	Tank Truck (a)					0.06146	6.0000						
Package 17 - Bohol															
Per Lot - Mini-Grid Bohol	1,076	DO	Tank Truck					0.06146	6.0000						
1 Bagongbangwa DPP															
2 Balicasag DPP															
3 Balasan DPP															
4 Bilangbilangan DPP															
5 Cuaming DPP															
6 Hambongan DPP															
7 Manlatao DPP															
8 Mocaboc DPP															
9 Panilacan DPP															
10 Pangapasan DPP															
11 Ubay DPP															
12 Cabulan DPP															
13 Bilangbilangan II DPP															
14 Catagan DPP															
15 Gaus DPP															
16 Hingotan DPP															
17 Malingin DPP															
18 Maomacan DPP															
19 Sagasa DPP															

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity	Fuel Type	Mode of Delivery	Source (Location of the Refinery / Terminal / Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	Bid Price	Delivery Cost	12% E-VAT	Discount	Delivered Price	Total Contract Price
A	Killers B	C	D	E	F	G	H	I	J	K	L	M	N	O	$P = O \times B \times 1000$
DIESEL OIL															
VISAYAS															
Western Visayas															
Package 18 - Antique															
Per Plant															
1 Babalan DPP	120	DO	Tank Truck (a)												
Per Lot - Antique	1,228	DO	Tank Truck (a)					0.06146	6.0000						
2 Caluya DPP								0.06146	6.0000						
3 Sibolo DPP															

NOTES (Letters refer to the column above):

- E- Bidder should indicate the location of the Local Source (i.e. where Refinery, Terminal or Depot is located). Failure to indicate the source location shall be a ground for disqualification.
- F- In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part I - Table of Delivery Points for Bidding. Indicate "NO" if different from said Section VII, Part I or an alternative delivery point, which shall be non-complying and disqualified.
- G- Base Diesel Oil price as submitted by the Bidder.
- H- Cost of 100% Biodiesel (CME/FAME) that will be mixed with Base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2006 and its IRR.
- I- Fuel Marking Fee pursuant to DOF-BIR-BGC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = Php 0.06884 / liter (VAT inclusive)
- J- Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.
- K- Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax
- L- Bid Price = $(0.97 \times \text{Base Diesel Fuel}) + (0.03 \times \text{Biodiesel}) + \text{Fuel Marking Fee} + \text{Excise Tax}$ [Note: Round off to four (4) decimal places]
- M- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.
- N- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.
- O- E-VAT = $(\text{Bid Price} + \text{Delivery Cost}) \times 0.12$ [Note: Round off to four (4) decimal places]
- P- Discount refer to the total deductions given by the prospective bidder.
- Delivered Price = $(\text{Bid} - \text{Discount}) + \text{Delivery Cost} + \text{E-VAT}$ [Note: Round off to four (4) decimal places]
- Total Contract Price, Pesos = $\text{Delivered Price} \times \text{Quantity}$ [Note: Round off to two (2) decimal places]
- The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.

Signature over Printed Name
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kiloliters	Fuel Type	Mode of Delivery	Source (Location of the Refinery / Terminal / Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	Bid Price	Delivery Cost	12% E-VAT	Discount	Delivered Price	Total Contract Price
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
DIESEL OIL															
MINDANAO															
Eastern Mindanao															
Package 19 - Sultan Kudarat															
Per Plant															
1 Sen. Ninoy Aquino DPP	2,258	DO	Tank Truck					0.06146	6.0000						
2 Kalamansig DPP	9,047	DO	Tank Truck					0.06146	6.0000						
3 Palimbang DPP	927	DO	Tank Truck					0.06146	6.0000						
Package 20 - Surigao															
Per Lot - Surigao	9,704	DO						0.06146	6.0000						
1 Dinagat DPP			Tank Truck (b)												
2 Loreto DPP			Tank Truck (b)												
3 PB 116			Tank Truck (b)												
4 Hikdop DPP			Tank Truck (a)												
5 Gibusong DPP			Tank Truck (a)												
6 Sibanaag Hybrid PP			Tank Truck (a)												
Package 21 - Davao/General Santos															
Per Plant															
1 Talicud DPP	724	DO	Tank Truck (a)					0.06146	6.0000						
2 Sarangani DPP	295	DO	Tank Truck (a)					0.06146	6.0000						

NOTES (Letters refer to the column above):

- E- Bidder should indicate the location of the Local Source (i.e. where Refinery, Terminal or Depot is located). Failure to indicate the source location shall be a ground for disqualification.
- F- In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II - Table of Delivery Points for Bidding.
- G- Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.
- H- Cost of 100% Biodiesel (CME/FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9357, the Biofuels Act of 2006 and its IRR.
- I- Fuel Marking Fee pursuant to DOE-BIR-SCC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = PHP 0.06984 / liter (VAT inclusive)
- J- Excise Tax pursuant R.A. 10963, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.
- K- Refers to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax
- L- Bid Price = (0.97 x Base Diesel Fuel) + (0.03 x Biodiesel) + Fuel Marking Fee + Excise Tax [Note: Round off to four (4) decimal places]
- M- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.
- N- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.
- O- E-VAT = (Bid Price + Delivery Cost) x 0.12 [Note: Round off to four (4) decimal places]
- P- Discount refer to the total deductions given by the prospective bidder.
- Delivered Price = (Bid - Discount) + Delivery Cost + E-VAT [Note: Round off to four (4) decimal places]
- Total Contract Price, Pesos = Delivered Price x Quantity [Note: Round off to two (2) decimal places]
- The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.
- (a) Fuel cargo shall be transferred to drums at delivery point.
- (b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC Hauler's barge or tanker at delivery point.

Signature over Printed Name
Authorized Representative

Company Name

Date

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kilners	Fuel Type	Mode of Delivery	Source (Location of the Refinery / Terminal / Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	Bid Price	Delivery Cost	12% E-VAT	Discount	Delivered Price	Total Contract Price
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
DIESEL OIL															
MINDANAO															
Western Mindanao															
Package 22 - Cagayan De Tawi-Tawi															
Per Lot - Cagayan de Tawi-Tawi	1,081	DO	Tank Truck (a)					0.06146	6.0000						
1 Mapun DPP															
2 Taganak DPP															
Package 23 - Zamboanga/Basilan															
Per Lot Zamboanga/Basilan	21,586	DO	Tank Truck / Pipeline (b/c)					0.06146	6.0000						
1 Basilan DPP															
2 PB 119															
3 PB 108															
4 Sacol DPP															
5 Great Sta. Cruz DPP															
6 Manilla DPP															
7 Pangapuyan DPP															
8 Tiglabon DPP															
9 Tumaliab DPP															
10 Piles DPP															
11 Tapartana DPP															
12 Lanawan DPP															
13 Saluping DPP															
14 Bubun DPP															
15 Baluk-Baluk DPP															
16 Palanangan DPP															
Package 24 - Sulu															
Per Lot - Sulu	22,894	DO	Tank Truck / Pipeline (b/c)					0.06146	6.0000						
1 Jolo DPP															
2 Luuk DPP															
3 Pandani DPP															
4 Panguliran DPP															
5 Siasi DPP															
6 Lugus DPP															
7 Bucutua DPP															
8 Bulan DPP															
9 Banguigul DPP															
10 Paarol DPP															
11 Bangalaw DPP															
12 Tattalan DPP															

NATIONAL POWER CORPORATION
DIESEL FUEL OIL REQUIREMENTS FOR JANUARY TO DECEMBER 2025
BID PRICE PROPOSAL FORM

SPUG POWER PLANTS AND BARGES
Schedule I - Diesel Oil

PLANT NAME	Quantity Kliters	Fuel Type	Mode of Delivery	Source (Location of the Refinery / Terminal / Depot / EPZA)	Delivery (Yes/No)	Base Diesel Oil	Biofuel Cost	Fuel Marking Fee	Excise Tax	Bid Price	Delivery Cost	12% E-VAT	Discount	Delivered Price	Total Contract Price
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P = O x B x 1000
DIESEL OIL															
MINDANAO															
Western Mindanao															
Package 25 - Tawi-Tawi															
Per Lot - Tawi-Tawi	5,455	DO	Tank Truck / Pipeline (b/c)					0.06146	6.0000						
1 Balimbing DPP															
2 Languyan DPP															
3 Manuk Mankaw DPP															
4 Sibutu DPP															
5 West Simunul DPP															
6 Sitangkai DPP															
7 Tandubanak DPP															
8 Tandubas DPP															
9 Tabawan DPP															
10 Sikubong DPP															
11 Balatani Island DPP															
12 Maritaban DPP															
13 Latuan DPP															
14 Banaran DPP															

NOTES (Letters refer to the column above):

E- Bidder should indicate the location of the Local Source (i.e. where Refinery, Terminal or Depot is located). Failure to indicate the source location shall be a ground for disqualification.

F- In column for Delivery Point, indicate "YES" if fuel shall be delivered at the delivery point as specified in Section VII, Part II - Table of Delivery Points for Bidding.

G- Indicate "NO" if different from said Section VII, Part II or an alternative delivery point, which shall be non-complying and disqualified.

H- Base Diesel Oil price as submitted by the Bidder.

I- Cost of 100% Biodiesel (CME/FAME) that will be mixed with base Diesel Oil pursuant to R.A. 9367, the Biofuels Act of 2005 and its IRR.

J- Fuel Marking Fee pursuant to DOF-BIR-EDC Joint Memorandum Order No. 1-2020 dated 28 August 2020. Fuel Marking Fee = PHP 0.06684 / liter (VAT inclusive)

K- Excise Tax pursuant R.A. 10563, "Tax Reform for Acceleration and Inclusion (TRAIN) Law" and BIR Revenue Regulations No. 2-2018.

L- Refer to the bid of the prospective bidder which includes the biodiesel, fuel marking fee, excise tax

M- Bid Price = (0.97 x Base Diesel Fuel) + (0.03 x Biodiesel) + Fuel Marking Fee + Excise Tax [Note: Round off to four (4) decimal places]

N- Delivery cost shall include (a) pumping cost in case of tank truck deliveries, and (b) drum cost in case of fuel packaged fuel deliveries, except refillable drums.

O- Amount of E-VAT at twelve percent (12%) pursuant to R.A. 9337 and BIR Revenue Regulation No. 16-2005.

P- E-VAT = (Bid Price + Delivery Cost) x 0.12 [Note: Round off to four (4) decimal places]

Discount refer to the total deductions given by the prospective bidder.

Delivered Price = (Bid - Discount) + Delivery Cost + E-VAT [Note: Round off to four (4) decimal places]

Total Contract Price, Pesos = Delivered Price x Quantity [Note: Round off to two (2) decimal places]

The Total Contract Price should not be greater than the Approved Budget for Contract (ABC) indicated in Section VII, Part I, of the Bid Documents. Otherwise, the bid shall be disqualified outright.

(a) To be transferred to drums at delivery point

(b) For Tank Truck mode of delivery, fuel cargo shall be transferred to NPC hauler's barge/tanker at delivery point

(c) For Pipeline mode of delivery, fuel shall be withdrawn from Supplier's Depot via pipeline

transfer to NPC hauler's barge/tanker.

Signature over Printed Name
Authorized Representative

Company Name

Date